





Design of a Naphtha Refinery

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Introduction

Oil is a blend of hydrocarbons whose naphtha fraction is distilled into gasoline and diesel fuels. Catalytic reforming reacts hazardous cyclic and polyaromatic hydrocarbons within naphtha into benzene, xylene, and toluene (BTX). This removes toxic feedstocks, especially benzene and polyaromatic hydrocarbons, as salable aromatics valued by the chemical industry.



Project Objective

- Design a process and study estimate which upgrades heavier naphtha into gasoline while providing BTX. This study is for an Iraqi oil refinery which produces 35,000 barrels per day.
- Technical Objectives: 1) BTX must have a 99% purity, 2) Environmental Health and Safety aspects must be considered, and 3) Inherently Safer Design strategies should be utilized
- Additional Safety Objectives: 1) Process Hazard Management, 2) P&ID of Major Fractionator, and 3) Uncongested Vapor Cloud Deflagration

Extraction

- Purpose: Process naphtha into linear alkanes $(CH_4 - C_{10}H_{22})$ for fuel and industrial feedstocks (benzene, xylene, toluene)
- Reaction Modeling: $C_{10}H_{22}$ is used for all feed alkanes, C_6H_{12} is used all aromatics, C_6H_6 is used for all feedstocks
- Reactor Operation: L = 3 [m]; D = 1 [m]; T = 525[°C]; P = 5 [bar]; $\rho_{catalyst}$ = 950 [kg/m³]; Particle Diameter = 3 [mm]; Void Fraction = 0.5 [unitless]
- Products: CH_4 - C_4H_{10} (fuel, 189 kmol/hr), C_5H_{12} - C_8H_{18} (gasoline, 169.9 kmol/hr), C_9H_{20} (diesel, 42) kmol/hr), and C_6H_6 (feedstocks, 120 kmol/hr)



Image: Journal of Chemical and Petroleum Engineering ^[2]

DIST6

Initial Separation

Reactor

- Purpose: Pure benzene stream (31)
- Separations: Light key is listed first, followed by heavy key
- **DIST3: Octane and Heptane**
- **DIST4:** Hexane and Pentane
- **DIST5: Benzene and Hexane**
- **DIST6: Heptane and Benzene**
- **DIST7:** Nonane and Octane
- Total Benzene Recovery: 97.8%
- Benzene Purity: 99.1%







Separations



- Purpose: Isolate C_6H_6 from $C_5H_{12} C_{10}H_{22}$. $CH_4 - C_4H_{10}$ and H_2 are removed prior to the extraction unit.
- Operation: Stages = 105; T_{TOP} = 40 [°C]; P_{TOP} = 6.2 [bar]; T_{BOT} = -10 [°C]; P_{BOT} = 6.2 [bar];
- Sulfolane Solvent: Recycled to minimize costs (savings of \$1.68 billion per year)
- Alkanes: 197.5 kmol/hr removed and 11.8 kmol/hr remain
- Additional separation is required to remove extra alkanes obtain 99% to purity specification



BTX Separation

- Purpose: Separate "benzene" into benzene, toluene, and xylene
- Separations: Light key is listed first, followed by heavy key
- **DIST8:** Remove Xylene
 - Recovery/Purity: 99.1% / 99.5%
- DIST9: Remove Toluene
 - Recovery/Purity: 99.0% / 99.4%
- DIST10: Remove Benzene
 - Recovery/Purity: 98.3% / 99.1%





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Economics





- High Temperature Hydrogen Attack
- Diffuses through carbon steels
- Forms methane and leads to failure
- Mitigated by use of 1% Chromium, 0.5% Molybdenum Stainless Steel



- P&ID of largest distillation tower
 - 26 m tall, 128 m³ volume
 - Controls for Temperature, Pressure, and Level
 - Sensors for hydrocarbon leaks



Image: Process Engineering Manufacture and Control^[4]

- The largest distillation tower contains material equivalent to 5,843 kg of TNT
- In the event of an explosion: •
 - Major Structural Damage 0.14 mi (Red)
 - Humans at Risk 0.76 mi (Orange)

Process Costs			
Purchase Cost (\$)	5,120,000		
Utilities Cost (\$/yr)	6,020,000		
Raw Materials (\$/yr)	5,180,000		
Labor Costs (\$/yr)	177,000		
Fixed Capital (\$)	24,260,000		
Revenues			
Revenue (\$/yr)	253,140,000		

Return on Investment (15% Tax)		
Fixed Capital (\$)	24,260,000	
Earnings (\$/yr)	251,510,000	
ROROI	831%	

Return on Investment (35% Tax)		
Fixed Capital (\$)	24,260,000	
Earnings (\$/yr)	251,510,000	
ROROI	617%	

Acknowledgements and References

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[1] AICHE. "2020-2021 Student Design Competition Problem Statement and Rules."

[2] Talaghat, M. R. (2017). A Novel Study of Upgrading Catalytic Reforming Unit by Improving Catalyst Regeneration Process to Enhance Aromatic Compounds, Hydrogen Production, and Hydrogen Purity. Journal of Chemical and Petroleum Engineering, 51(2), 81-94.

[3] Koch Modular. "Extraction Column Types: Agitated and Static Columns for Liquid-Liquid Extraction."

[4] Process Engineering Manufacturing. "Detecting and Managing High Temperature Hydrogen Attack."